Single Well Control Panel - Check List

I. WELL TYPE

A.	Single	Yes
B.	Dual	No
	1. Dual Completion	No
	2. Dual Flow-line	No

II. <u>INPUTS</u>

11.	111015	
A.	Supply to panel	Yes
	1. Air	No
	2. Gas	No
	a. Sweet	No
	- b. Sour	No
	3. Hydraulic	No
	4. Electric	230/400V, 3 phases, 50 Hz
	5. Supply Pressure	
В.	Flow-line PSL (Pressure Switch Low)	Yes
	1. Field mount (pressure transmitter)	Yes
	2. Panel mount	No
	3. Second PSH (Pressure Switch High)	No
C.	Other inputs	Yes
	1. SSV (Surface Safety Valve)	**
	Shutdown from Master Control Panel 2. SCSSV	Yes
	(Surface Controlled Subsurface Safety Valve)	
	shutdown from Master Control Panel	Yes

The logic is configured such that in the normal operating mode SSV cannot be opened until SCSSV has been opened. This is the normal operating sequence for opening the well.

3. ESD (Emergency Shut Down)	Yes (approx. 10 m from CP)
4. TSE (Temperature Safety Element)	Yes
5. Line Heater PSL (Pressure Sensor Low)	No
6. Sand probe	No
7. Other	
a. Pressure transmitter 4-20mA (see attached)	Yes
b. DCS of facility	Yes

III. OUTPUTS, actuator manufacturer data

A.	SSV Surface Safety Valve (Master Valve)	Yes
	In the types:	
	 valve size 4 1/16", working pressure 3000 PSI – with volume 3, valve size 4 1/16", working pressure 2000 PSI – with volume 3 valve size 3 1/8", working pressure 3000 PSI – with volume 3 1 valve size 3 1/8", working pressure 2000 PSI – with volume 3 1 	,5 1
В.	Other SDV'S Shut down valves	No
III.	OUTPUTS,	
C.	SCSSV SITP according to SCSSV usually 2000 psig	Yes
Hyd	raulic static pressure on the wellhead in range (30-150 bar)	
Е.	ESD/TSE (consider 2 fusible plugs, one for Christmas tree and one for technological house)	Yes
F.	DCS	Yes
IV	7. Controls	
A.	Block and bleed relays 1. SSV (Wing) 2. SSV (Master) 3. SCSSV 4. Other	Yes No Yes Yes No
V.	INDICATION	
A.	Pressure Gauges 1. Inputs 2. Outputs (pressure gauge and lights (green/red) for SSV,	Yes No
	SCSSV, Panel control pressure and pump)	Yes

Annex A

В.	Remote Indication 1. Indication of position in oil tank Low Low Level 2. Oil pressure in SCSSV 3. Pump motor running signal – stop/run 4. Oil pressure in SSV 5. Indication of position in oil tank Low Level MISCELLANEOUS CONTROLS	Yes Yes Yes Yes Yes
V 1.	WIISCELLANEOUS CONTROLS	
A.	Ability to manually pump SCSSV and SSV open	Yes
В.	Level switch on hydraulic reservoir	Yes
	1. Level switch High (transmitter)	Yes
	2. Level switch Low (transmitter)	Yes
	3. Low Low will stop the pump	Yes
C.	PSL test circuit	Yes
VI	I. INSTALLATION KIT	Yes
A. St	and/Field Mounted Design	Yes
A.1. I	Distance from wellhead tree	max. 10 m
В. Не	ater for control panel	Yes

VIII. SITE CONDITIONS

A. Onshore X

C. Maximum temperature 40 °C

D. Minimum temperature <u>- 29 °C</u>

IX. DOCUMENTATION/CERTIFICATION REQUIREMENTS:

Index	Description	For tender	For delivery
Α,	Certificate of Origin (each component)	YES (sample)	YES
В,	Certificate of Compliance/Conformity	YES (sample)	YES
C,	Certificate of Calibration	YES (sample)	YES
D,	Quality Plan	YES	YES

Annex A

Ε,	Maintenance/Inspection Report	YES (sample)	YES
F,	Manufacture/Production Schedule	YES	
G,	Recommended Spare Parts List	YES	YES
Н,	Third Part Certification (ATEX, PED)	YES (sample)	YES
I,	CE Marking Required		YES
J,	List of recommended hydraulic fluids	YES	YES
K,	Certificate of material	YES (sample)	YES

Point F – we require this point to be fulfill by each individual order, no later than 21 days after receiving the individual order.

Comments:

This device will be installed in the EU country it means that must comply with the EU rules.